

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 08/09/2007 05:00

<b>Well Name</b> Fortescue A17a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 9,898.3	<b>Target Depth (TVD) (ftKB)</b> 8,080.4	
<b>AFE or Job Number</b> L0501H009	<b>Total Original AFE Amount</b> 8,795,036	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 308,435	<b>Cumulative Cost</b> 2,214,270	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/09/2007 05:00	<b>Report End Date/Time</b> 08/09/2007 05:00	<b>Report Number</b> 6
<b>Management Summary</b> PTSM's and JSA's held as required. POOH with 4" DP and cement stinger, R/U lung pump and drain riser, M/U jetting tool and jet BOP stack, drain riser and fill with mud, M/U 8-1/2" steerable BHA and RIH to 520m, wash and ream in hole from 520m to TOC @ 635m, circ and service rig, drill out cement from 635m to 660m, circ, kick off of cement plug and drill 8-1/2" production hole from 660m to 667m, circ wellbore before PIT.		
<b>Activity at Report Time</b> Circulating and conditioning hole for PIT.		
<b>Next Activity</b> Perform PIT.		

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<b>Well Name</b> Fortescue A17a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 9,898.3	<b>Target Depth (TVD) (ftKB)</b> 8,080.4	
<b>AFE or Job Number</b> L0501H009	<b>Total Original AFE Amount</b> 8,795,036	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 289,215	<b>Cumulative Cost</b> 2,503,485	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 08/09/2007 05:00	<b>Report End Date/Time</b> 09/09/2007 05:00	<b>Report Number</b> 7
<b>Management Summary</b> PTSM's and JSA's held as required. Circ and condition wellbore for PIT, perform PIT to 13.6 EMW, drill 8-1/2" production hole from 667m to 763m, circ, rig service, POOH, L/D BHA.		
<b>Activity at Report Time</b> M/U 8-1/2" rotary steerable BHA.		
<b>Next Activity</b> RIH with 8-1/2" rotary steerable BHA.		

## Daily Operations: 24 HRS to 10/09/2007 05:00

<b>Well Name</b> Fortescue A17a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 9,898.3	<b>Target Depth (TVD) (ftKB)</b> 8,080.4	
<b>AFE or Job Number</b> L0501H009	<b>Total Original AFE Amount</b> 8,795,036	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 341,235	<b>Cumulative Cost</b> 2,844,720	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/09/2007 05:00	<b>Report End Date/Time</b> 10/09/2007 05:00	<b>Report Number</b> 8
<b>Management Summary</b> PTSM and JSA's held as required. P/U 8-1/2" rotary steerable BHA, RIH to 762, drill 8-1/2" production hole from 762m to 812m, POOH to check BHA, L/D 8-1/2" rotary steerable BHA.		
<b>Activity at Report Time</b> L/D 8-1/2" rotary steerable BHA.		
<b>Next Activity</b> P/U BHA.		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 08/09/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (ftKB)</b> 8,764.9	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 68,352	<b>Cumulative Cost</b> 1,077,579	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/09/2007 06:00	<b>Report End Date/Time</b> 08/09/2007 06:00	<b>Report Number</b> 18
<b>Management Summary</b> Make up over shot BHA & RIH. Reposition equipment on Tarwin module. TAG FISH @ 1045m. Unable to latch FISH. POOH to change BHA.		
<b>Activity at Report Time</b> Retrieve Top Packer @ 1046.2m KB		
<b>Next Activity</b> Retrieve Lower Packer @ 1322.9m KB		

## Daily Operations: 24 HRS to 09/09/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (ftKB)</b> 8,764.9	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 67,269	<b>Cumulative Cost</b> 1,144,848	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 08/09/2007 06:00	<b>Report End Date/Time</b> 09/09/2007 06:00	<b>Report Number</b> 19
<b>Management Summary</b> Make up Itco spear BHA & RIH to 1045mdkb. Engage spear into Fish. Pick up to 175k & release packer. Wait on weather as wind speed <5kts preventing any potential gas dispersal via the gasbuster vent.		
<b>Activity at Report Time</b> POOH with upper packer & tail pipe.		
<b>Next Activity</b> Fish Packer at 1322m KB		

## Daily Operations: 24 HRS to 10/09/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (ftKB)</b> 8,764.9	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 66,040	<b>Cumulative Cost</b> 1,210,888	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/09/2007 06:00	<b>Report End Date/Time</b> 10/09/2007 06:00	<b>Report Number</b> 20
<b>Management Summary</b> WOW, POOH with top packer from 1046.2m complete with tubing, blast joints and sliding sleeve, down to the cut at 1318m. Powercutter tubing cut had flared tubing to ~4" and so an Itco spear BHA was made-up and being RIH to release and recover lower packer. Well standing full, no hydrocarbons.		
<b>Activity at Report Time</b> Tripping in hole to release packer at 1322.9m MDKB		
<b>Next Activity</b> Retrieve packer and rig-up Schlumberger for USIT log		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 08/09/2007 06:00

<b>Well Name</b> Bream A9B		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Add another HPI plug to isolate lower zone	
<b>Target Measured Depth (ftKB)</b> 7,218.4	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 46000484	<b>Total Original AFE Amount</b> 130,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 21,159	<b>Cumulative Cost</b> 42,126	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/09/2007 06:00	<b>Report End Date/Time</b> 08/09/2007 06:00	<b>Report Number</b> 2

**Management Summary**

Stump testing, making up Lubricator and Tools and most importantly working the Mast Unit with the Schlumberger Lubricator and review JSA's for both Rig up and General work permits using the Mast Unit.

**Activity at Report Time**

SDFN

**Next Activity**

Drift well and Setting HPI Plug.

## Daily Operations: 24 HRS to 09/09/2007 06:00

<b>Well Name</b> Bream A9B		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Add another HPI plug to isolate lower zone	
<b>Target Measured Depth (ftKB)</b> 7,218.4	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 46000484	<b>Total Original AFE Amount</b> 130,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 49,205	<b>Cumulative Cost</b> 91,331	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 08/09/2007 06:00	<b>Report End Date/Time</b> 09/09/2007 06:00	<b>Report Number</b> 3

**Management Summary**

Rigged up on the well, pressure test as per the wellwork procedure, run in hole and drift the well with a 2.6" Gauge Ring. Stand up Schlumberger run in hole with Dummy plug, we have found that the Plug has moved, we don't have any fluid in the well and a plug can't be run.

**Activity at Report Time**

SDFN

**Next Activity**

Rig off the well and move to the next.

## Daily Operations: 24 HRS to 10/09/2007 06:00

<b>Well Name</b> Bream A14A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Plug back existing perms, add new perms	
<b>Target Measured Depth (ftKB)</b>	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H042	<b>Total Original AFE Amount</b> 210,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 50,089	<b>Cumulative Cost</b> 50,089	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 09/09/2007 06:00	<b>Report End Date/Time</b> 10/09/2007 06:00	<b>Report Number</b> 1

**Management Summary**

Rigging up on the well, pressure testing as per the WellWork procedure, drift the well, run dummy HPI plug during this run we found that the plug had moved up the hole 4.2mtrs, after discussion with town about a couple of options it was decided to let reservoir make the call on these options. Rig off the well and move to A-23a.

**Activity at Report Time**

SDFN

**Next Activity**

Move to the A-23a